

Policy Options for Achieving Long-Term Abatement of N₂O Emission from Nitric Acid Production





1. Background and Objective

2. Policy Instruments

3. Clustering Approach and Results

4. Conclusions

Policy options for achieving long-term abatement of N₂O emissions from nitric acid production



Background

- NACAG offers financial support for installation of N₂O abatement equipment at nitric acid plants
- Host countries to ensure continued operation of systems after 2020
- GIZ to advise host governments on choice of policy instruments best suited





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Overview of Policy Instruments



Policy options for achieving long-term abatement of N₂O emissions from nitric acid production



Carbon Pricing Instruments

Strengths

Carbon taxes and cap & trade schemes, potentially, **most efficient** instruments

Provides **dynamic incentive** for producers to reduce N_2O emissions on ongoing basis

Favors **internalization of carbon** price in the market for nitric acid and final products

Well-designed cap & trade can deliver guaranteed environmental outcome

Weaknesses

- Needs to **cover several industries** to work efficiently no stand-alone for nitric acid
- Can have important distributional effects, making **implementation time consuming**
- Needs to **include credible penalties** and enforcement in case of non-compliance

Inclusion of nitric acid sector is the preferred choice, where domestic carbon pricing scheme is already in advanced stage of preparation for several industries



Voluntary Agreements

- Flexible instrument, can be structured to best meet needs of participating industry and government stakeholders
- Best designed as «**negotiated agreements**» under civil law between host government and industry, enforceable in courts of host country or in international arbitration court
 - Could include GIZ or BMU as party



Most promising fallback option, also to help bridge interims periods where carbon pricing is likely to become operative after 2021



Command and Control Instruments

Mandatory Emission Limits

- Application difficult due to high variability of N₂O emissions between production & abatement technologies
- To ensure sufficient stringency and equal treatment of operators, limits have to be defined plant by plant
- No dynamic incentive for abatement provided as marginal emission cost below the limit is zero



Potentially adequate only in countries where (i) nitric acid industry relatively small and homogeneous and (ii) carbon pricing unlikely to be introduced before 2030



Financial Incentives

- Financial incentives can be important to achieve industry buy-in in countries where running N₂O abatement cost are perceived as undue burden on industry profitability
- Incentives post-2020 must be structured as results-based finance to ensure environmental effectiveness and economic efficiency. Options include:
 - Results-based climate finance, and
 - Ability to sell emission reductions below a conservative baseline as "offsets", either domestically or internationally
- In the absence of domestic carbon pricing, international sale of offsets is deemed the most promising & sustainable way to help cover running cost of abatement and ensure level international playing field
 - Conservative baselines (e.g. near level of European allocation benchmark) will ensure meaningful contribution to achievement of host country NDC



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Clustering Approach

Objective of clustering host countries is to assist rapid initial assessment of suitable policy instruments

Assessment of host countries based on 3 parameters:

- 1. The **likelihood of a carbon pricing scheme** being introduced by 2021
- 2. The **complexity** of the host country's nitric acid industry
- **3**. The nitric acid industry's **capacity to absorb** the running cost of N_2O abatement

Underlying assumptions:

- Including nitric acid industry in a domestic carbon pricing scheme is the preferred option
- Voluntary agreements as the preferred fallback option, unless industry very homogeneous
- Emission limits only in countries with no carbon pricing and homogeneous NA industry
- Financial incentives can play a role to help cover running cost of abatement, where industry's cost absorption capacity is limited



Cluster Map

Operational by 2021	 Carbon Pricing "soft" ETS with free allocation to NAI Domestic Offsetting benefitting NAI (e.g. driven by carbon tax on other sectors) 	 Carbon Pricing "hard" ETS w/o free allocation to NAI Carbon tax covering NAI
Considered by 2030	Voluntary Agreements for NAI	Voluntary Agreements for NAI
large, heterogenous	with results-based finance	w/o finance 2b
Not before 2030 structure small, homogenous	Emission Limits with results-based finance	Emission Limits w/o finance
3. Cost absorption capacity of NAI	Low	High



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Critical Assessment of Clustering Approach

- Methodology is capable of delivering plausible results with limited resource requirements
- Main restriction concerns the industry's cost absorption capacity, where data on the profitability of nitric acid production was not generally available
 - Domestic prices for nitric acid (or N fertilizers) used as proxy



Conclusion on MRV

- Continuous emissions monitoring systems (CEMS) appear indispensable for a robust monitoring of actual N₂O emissions over time, also after 2020
- No material difference between policy instruments with respect to MRV requirements
 - CEMS required also under voluntary agreements and emission limits, for robust monitoring
- Cost involved for CEMS appears justified given the strong and complex dependence of N₂O emissions on operating conditions



Conclusions



Inclusion of NAI into carbon pricing policy is the preferred option, if such a scheme already exists or is planned for other sectors

Otherwise:

- Voluntary agreements as **fallback option** or interim solution
- For countries with small and homogeneous NAI, mandatory emission limits recommended
- Cost absorption capacity of NAI determines whether financial support is required to cover running cost of N₂O abatement
 - Ongoing financial support should always be disbursed as **results-based finance**
 - Offset sales (domestic or international) below conservative baseline merit further analysis